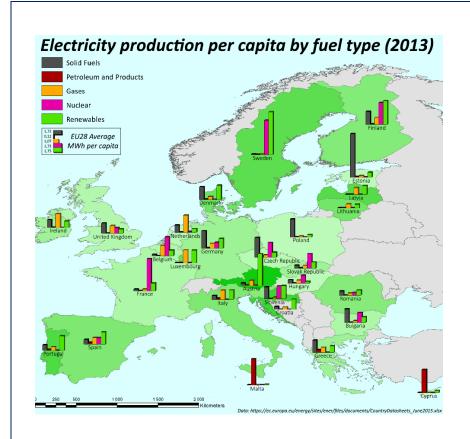


European Electricity Market Integration Challenges and perspectives

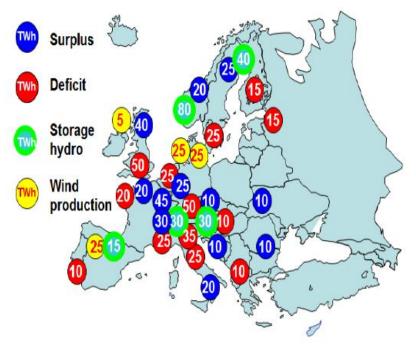
International Seminar "Integration and Electrical Security in Latin America" Rio de Janeiro 25 August 2016

Optimising the use of generation assets





Surplus and deficit areas



Source: European Commission, DG Energy

Day ahead market coupling



2006: Trilateral Market Coupling

2010: MC Central Western Europe

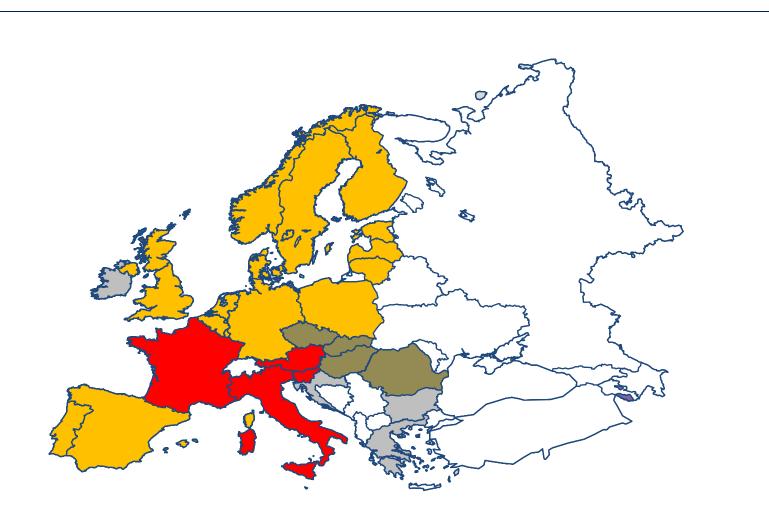
2010: MC South Western Europe (SWE)

2014: MC North Western Europe (NWE)

2014: MC SWE / NWE

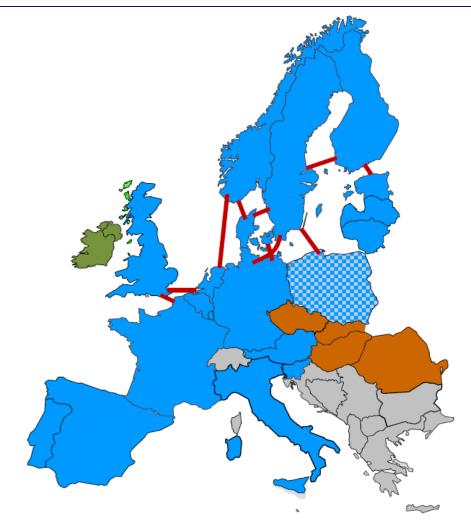
2014: 4M Market Coupling

2015: MC Italian borders



Day ahead market coupling





Market coupling - Status

REGIONAL DAY AHEAD IMPLICIT AUCTIONS		
	North West Europe (NWE)	Price coupling
	Poland	Poland price coupled within NWE through SwePol-link
	Ireland and Northern Ireland	All Island market, single price zone
	Czech – Slovak – Hungary-Romania	Price coupling

Western Europe: Flow-based market coupling. Central and Eastern European countries (Poland, the Czech Republic, Slovakia, Austria, Hungary and Slovenia) will join in Q3 2018.

Source: APX /DG ENER

How did the internal electricity market evolve?

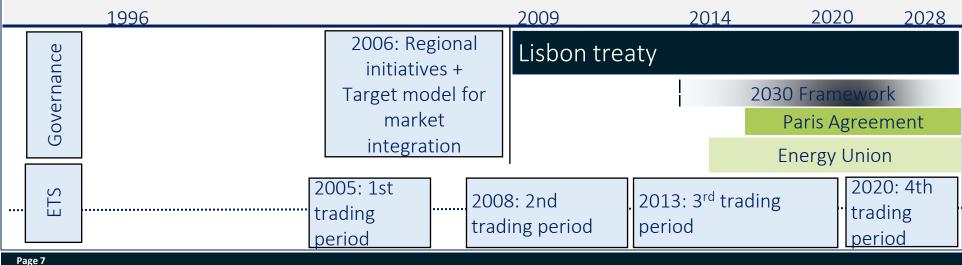


- 1. The rules the market design
- 2. Infrastructure Interconnectors

1. The Rules – The EU's energy and climate policies

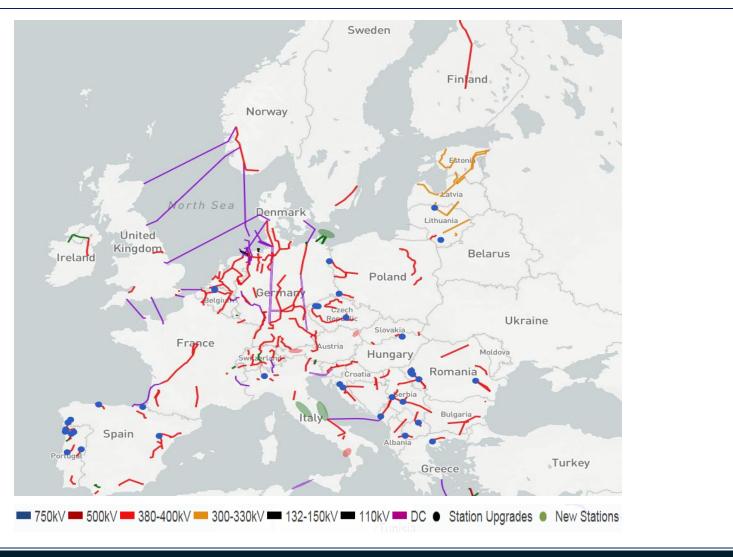


Under competition law **EU** competences for Energy 2009 1996 Third Energy 2003 First Electricity Package Directive Second Electricity FU-internal (96/92/EC) Directive Commercial energy market • Third-party-(2003/54/EC) ISOs, TSOs access to Ownership ACER, ENTSOE electricity unbundling infrastructure 1996 2009 2014 2020 2028 2006: Regional Lisbon treaty



2. The infrastructure – Ten-Year Network Development Plan 2016





2. The infrastructure: Projects of Common Interest, 28 July 2016



✓ Electricity

- Projects of common interest (PCI)
 - - 3 after 2020
 - 3 between 2017 and 2020
 - before 2017
 - V Substation
 - after 2020
 - 5 between 2017 and 2020
 - before 2017
 - - ġ*
 - - before 2017
 - between 2017 and 2020
 - after 2020
 - ☐ ✓ Electricity Baltic synchronisation



EU electricity markets built top down and buttom-up



Rules harmonisation through Network Codes





Regional projects

Connection Codes: connection requirements for generators and large customers, development of HVDC lines

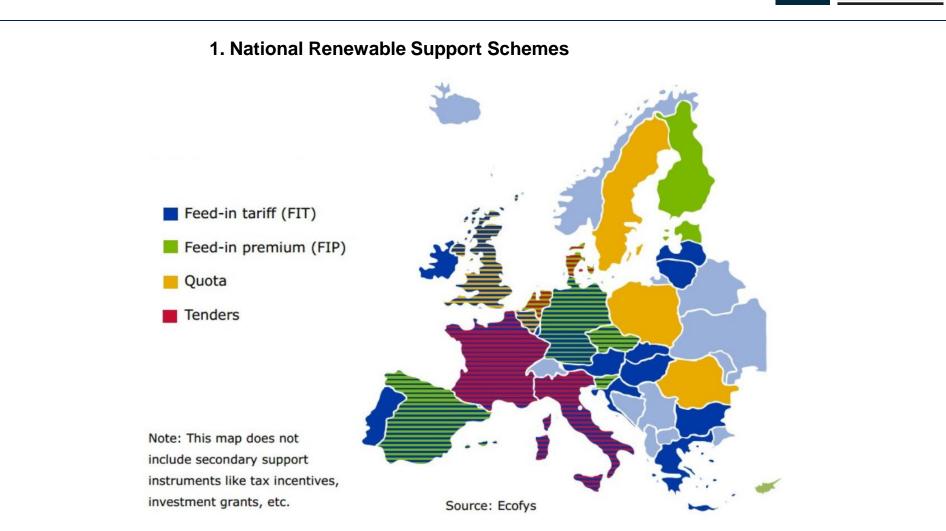
Operational Codes: specify how TSOs should operate: grids' operational security, planning and scheduling; frequency and load regulation

Market Codes: these are three codes that deal with harmonisation of individual markets (day-ahead, intraday, futures markets and balancing markets).

E.g. Pentalateral Energy Forum (Benelux, France, Germany, Austria, Switzerland): Next project: cross-border intraday market, regional integration of balancing markets

New challenge: Fragmentation through national energy policies





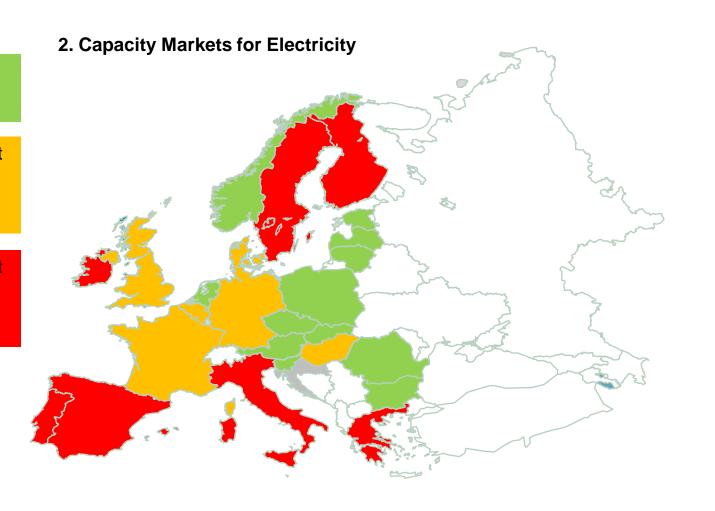
New challenge: Fragmentation through national energy policies



Energy Only Market

Capacity Market under construction

Capacity Market operational



Possible solutions



EU support framework for RES with common rules for national support schemes

- Roadmap of market integration for RE towards 2030. All support schemes should move towards market based (e.g. tender) and market responsive support (e.g. premiums)
- Cooperation agreement in which MS choose the design options for opening and clarify the details (volume; technical issues, share of costs and RES amounts); reciprocity of opening;

EU Minimum Blueprint elements for capacity mechanisms

- All capacity mechanism should be temporary. Where introduced, a phase-out-roadmap is required
- Must be open to cross-border participation: needs to differentiate between marketwide mechanisms and capacity reserves operating outside of the market

OR: Focus on local market development instead?



Thank you for your attention.